FILE NOTATIONS

Entered in NID Mile ocation Map Pinned Card Indexed

Checked by Chief Approval Letter Disapproval Letter

COMPLETION DATA:

Date Well Completed 4 OW.... TA....

SI GW. . V. . 08 . . . PA

Location Inspected

Bond released

State or Fee Land

LOGS PILED Driller's Log.

Electric Logs (No.)

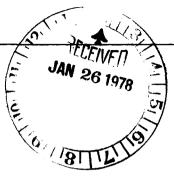
E..... GR-N.... Micro....

BHC Sonic GR..... Lat..... Mi-L..... Sonic..... CBLog..... CCLog..... Others....

RODUCTION RODUCTION

Belco Petroleum Corporation

Belco



January 24, 1978

Mr. Cleon B. Feight Utah Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

> Natural Buttes Unit 23-19B RE: SE NE Section 19, T10S, R21E Uintah County, Utah

Dear Mr. Feight:

Attached is an Application for Permit to Drill, Survey Plats and BOP Diagrams for the referenced well.

Very truly yours,

Les R. Schweler /

BELCO PETROLEUM CORPORATION

Leo R. Schueler

District Manager

RAS/rgt

Attachments

U.S.G.S. - Salt Lake City Gas Producing Enterprises, Inc., Mr. Wendell Cole Houston Denver File

STATE OF UTAH

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED-STATES

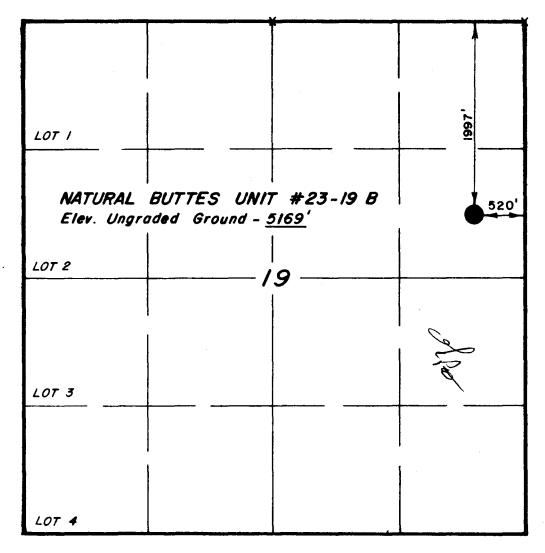
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	GEOLG	Sigal Cury	E¥			STATE 22793
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	ILL 🗵	DEEPEN		PLUG BAG	K 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL		DELIEN				NATURAL BUTTES UNI
WELL W	ELL X OTHER			INGLE MULTIP		8. FARM OR LEASE NAME
2. NAME OF OPERATOR				i/		9. WELL NO.
BELCO DEVE	LOPMENT CORP	ORATION				✓ ·
P. O. BOX	250. RTG PTN	EV. WYOMT	NG 8	13112		23-19B 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	250, BIG PIN eport location clearly and	in accordance wit	th any	State requirements	n A	NBU - WASATCH
	& 520' FEL (_	JAN 26 1		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	ne	•		Au 56 1	978	
SAME 14 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	n•		Sec 19, T10S, R21E 12. COUNTY OR PARISE 18. STATE
			- 02210	Car	15/	UINTAH UTAH
15. DISTANCE FROM PROPORTION TO NEARES			16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED
PROPERTY OR LEASE I (Also to nearest dr)	LINE, FT.]	811		TID WBUIL
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PI	ROPOSED DEPTH	20. котан	TY OR CABLE TOOLS
OR APPLIED FOR, ON TH			<u> </u>	6200'	l RC	OTARY
21. ELEVATIONS (Show wh 5169' Nat.						22. APPROX. DATE WORK WILL START*
23.		DROBORED GARI	VCI AND	D CEMENTING PROGRA	· ·	2/78
	1	· · · · · · · · · · · · · · · · · · ·		1	1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	200	QUANTITY OF CEMENT
12½"	9-5/8" 45"	36.0# K- 11.6# K-		200' 6200'	200 700	
asing to 200'. roper operation for downhole devell. DRill ormations will roduction casill producing i	Will cements. Drill a iation. Adecting samples be adequated by will be reported.	t to surfa 7-7/8" how quate mud will be a ly evaluation un to TD afe equip	ace. le t pro coll ted. and ment	Rig up BOP to TD at 6200 perties will ected. All If shows wo	and to and to with be use potent arrant ficient and pro	ial producing , 4½" OD tly to protect ocedures will
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24. (This space for Fede	drill or deepen directions y. Let Springs	proposal is to deep ally, give pertinent	t data (IGINEERING TE	d measured	
PERMIT NO. 43.	-047-3036	/				BY THE DIVISION OF
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TI1	CLE	DAT		1-2019
STATE OF MALEUT	,			BY:	0,6	10.101

*See Instructions On Reverse Side

T 10 S, R 21 E, S.L.B. & M.



X = Section Corners Located

NOTE: THIS TOWNSHIP IS PRESENTLY UNDER RE-SURVEY. THE SECTION INFORMATION IS NOT YET AVAILABLE.

BELCO PETROLEUM CORP.

Well location, NATURAL BUTTES
UNIT #23-19 B, located as shown in
the SE I/4 NE I/4 Section 19, T IO S,
R 21 E, S.L.B. & M. Uintah County, Utah.

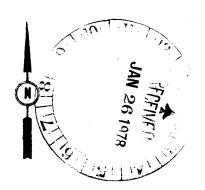
NOTE :

Elev. Ref. Pt. 200' S 27° 32' 00"E = 5174.37'

" " " N 27° 32' 00"W = 5153.67'

" " " " S 62° 28' 26"W = 5166.67'

" " " N 62° 28' 26"E = 5170.57'



CERTIFICATE

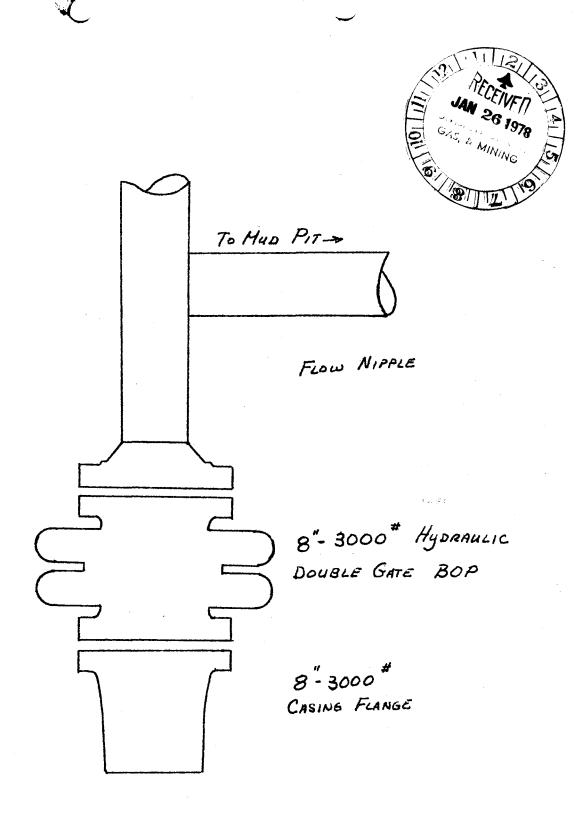
THIS 'IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

WEATHER Cold	BELCO PETRO. CORP.
PARTY LT JB D	REFERENCES GLO Plat
SCALE " = 1000'	DATE 1/20/78



MINIMUM BOP DIAGRAM ** FILE NOTATIONS **

ate: <u> au. 21.</u>
perator: Beleo Pet.
ell No: Natural Butte Whit 23-198
ell No: <u>Material Butte Unit 23-198</u> ocation: <u>Sec. 19 T. 105 R. 21E</u> County: <u>Unital</u>
ile Prepared: / V / Entered on N.I.D.: / V / Completion Sheet: / API NUMBER: 43-041-3036(
HECKED BY:
Administrative Assistant
Remarks:
Petroleum Engineer
Remarks:
Director
Remarks:
NCLUDE WITHIN APPROVAL LETTER:
or the t
Bond Required: Survey Plat Required: //
Order No Surface Casing Change // to
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //
O.K. Rule C-3 / O.K. In Nat. Buttes Unit / UT
Other:
/ Lotter Written Approved

February 22, 1978

MEMO TO FILE:

Re: Belco Petroleum Company
Natural Buttes Unit # 23-19B
C SE NE Sec. 19, T. 10S., R. 21E.
Uintah County, Utah

This office was notified that the above well was spudded in on February 22, 1978 at 9:30 p.m.

PATRICK L. DRISCOLL

CHIEF PETROLEUM ENGINEER

PLD/ksw

ST	' A	Т	Ë	OF	TI	Т	Α	н

CODMIT IN DOLLEY	SUBMIT	IN	DUPL	ICATE
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(See other	r m.
structions	on
marranca di	4~1

OIL	&	GAS	CONSERVATION COMMI	SSION

5. LEASE DESIGNATION AND SERIAL NO.

-	TE	TNDTAN	ALLOTTEE	ΔP	TRIB	N	-
S	\mathbf{T}^{Z}	ATE	22793		- 1		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL: OIL GAS WELL X DRY Other	7. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION: NEW WORK DEEP DEEP DIFF. Other APP OF CENTER NEW WELL XX OVER DEEP DEEP DEEP DEEP OTHER DEEP DEEP DEEP DEEP DEEP DEEP DEEP DE	NATURAL BUTTES UNIT
2 NAME OF OPPARTOR	
BELCO DEVELOPMENT CORPORATION	B. WELL NO.
P. O. BOX 250, BIG PINEY, WYOMING 8311	23-19B 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State resource state). At surface 1997' FNL & 520' FEL (SE NE) At top prod. interval reported below SAME	NBU - WASATCH 11. SEC., T., B., M., OR BLOCK AND SURVEY OR AREA
At total depth	SEC. 19, T10S, R21E

SAME		14. PERMIT NO.	DATE ISSUED	PARISH	R 13. STATE
1	Problem 1990 - Horsey	30361	1/27/78	UINTAH	UTAH
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DE	, RKB, RT, GR, ETC.)*	19. ELEV. CASINGREAD
2/22/78	3/9/78	4/4/78	5180' KI	В	5168'
20. TOTAL DEPTH, MD	& TVD 21. PLUG, BACK	T.D., MD & TVD 22. IF MULTIPLE (RVALS ROTARY TOOL LED BY	S CABLE TOOLS
6141'	6089	1		> ALL	
O4 PROPERTY AND ANDRES	** LT (A) OF BETTO COLUMN	mean man named willed (Mr. 130)	March) #		1 OF WAS DIDECTIONAL

24. PRODUCING INTERVAL(S),	OF THIS COMPLETION—TOP, BOTTOM, NAME (AD AND TVD)		SURVEY MADE
5234' to 6066'	WASATCH		-	NO

26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED
DIL, CNL-FDC-GR		NO

28.		CASING RECO	RD (Report all strin	ngs set in well)	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0#	207'	12½"	200 sx Class "G"	NONE
4½"	11.6#	6104'	7-7/8"	1458 sx 50-50 Pozmix	NONE

29.			LINER RECORI)		30.	TUBING RECORD	
	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-3/8"	6071'	
		FCORD (Internal						

31. PERFORATION R	ECORD (Interval, size and number)	32. ACID. SHOT	, FRACTURE, CEMENT SQUEEZE, ETC.
5245-47'	5922-24'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5254-56'	6019-21'	5245-6062'	63,000 gal YF4G, 32,000#
5751-53	6060-62'		100 mesh & 96.000# 20/40
5863-65 '			mesh sand.
			· ·

33.*				PRO	DUCTION				
DATE FIRST PRODUCT	ION I	RODUCT	ON METHOD (Flo	wing, gas lift, p	umping—size and t	ype of pump)	W	BLL STAT	us (Producing or
4/4/78		FLOW	ING SI a	waiting	pipeline	connection	n .	SHUT	ר דא
DATE OF TEST	HOURS TES	TED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-	-BBL.	GAS-OIL RATIO
4/9/78	24		32/64"_	──		2030			
FLOW. TUBING PRESS.	CASING PRE	SSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GASMCF.	WATER-	-BBL.	OIL	GRAVITY-API (CORR.)
210	750		>		2030				
34. DISPOSITION OF G	AS (Sold, use	d for fue	l, vented, etc.)		*		TEST WI	TNESSED	BŸ
35 LIST OF ATTACH							AL M	AXFI	ELD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MANUAL TITLE ENGINEERING TECHNICIAN DATE 4/25/78 SIGNED _

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

From 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

. SUMMARY OF POR SHOW ALL IMPOR DEPTH INTERVAL	TANT ZONES OF POI	ROSITY AND CONTE	NTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	IC MARKERS	istali Si etai 1 sie
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	NAME.	T	DP .
				NAME	MEAS. DEPTH	TRUE VERT. DEPT
				GREEN RIVER WASATCH Chapita Wells Buck Canyon	800' 4280' 4920' 5410'	+4360 + 900 + 260 - 230
			4 16		-	
- gradi					N	
· · · · · · · · · · · · · · · · · · ·						

ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY:	ETRO	LEUM	CO	RP.		LEASE:	IRAL E	5U T 1	res			1	WELL NUM	BER: 23-19
FIELD: NATURAL	BUT	TES	ARE	A	PRODUCI	NG FORMA	TION:				COUNTY	NTAR	1 Cour	e TY
SECTION:		TOWNS	HIP: OS		RANGE:	E	PIPELINE C OL	ORA	NECTION:	NT E	RSTATE	GAS	COMPA	INY
CASING (O.D.):		WT./FT.:	;		I.D.:		SET AT:	···		PERF	i.i.		TO:	
TUBING (O.D.):		WT./FT.:			I.D.:	-	SET AT:			PERF	.:		TO:	
PAY FROM:		TO:			L: (5,00 (6,7,00	oted)	G(RAW G	AS): 5 9 1	l	GL:	4137.00	0	de g	550 mat. 2)
PRODUCING TH	RU:	STATIC	COLUM	N:	PACKER (S) SET	@:	G (SEPAR	AIOR):		METE 2	R RUN SIZE: " (FLANG	E)		LE ACREAGE:
DATE OF FLOW TEST:	10-1	0-78		10-	13-78	OBS	SERVED) DA	TA			·		
ORIFICE	WETE		ME	TER	DIFFERENTIAL		WING	CA	SING WEI	LHEAD) PRESSURE	TUB	SING WELLI	HEAD PRESSURE
SIZE INCHES	DIFFERE	I .		SSURE	ROOTS	IEMPE	RATURE †	p.	s.i.g.		p.s.i.a.	p.	.s.i.g.	p.s.i.a.
1 -6 0 0	10	0	5	57.0	4.10		76	É	16.0		829.0		763.6	776.0
					RATE C	OF FLO	W CAL	CUL	ATION	S				
24 HOUR COEFFICIENT	PRESS	SURE		hw	P mhw		EXTENSION Pmhw	-	GRAVITY FACTOR F g		FLOWING TEMP. FACTOR F †	FAC	ATION CTOR pv	RATE OF FLOW R MCFD
5073.0	5	70.0	1	6.81	9581.		97.88	6	1.5	81	.9850	50 1.04		663.78
DATE OF SHUT-IN TEST:	19-1	3-78			PRES	SURE	CALCUI	ATIO	SNC	. 1				
SHUT-IN PRESSUR 112 CASING:	6-0	p.s.i.g.	TURINI	1	037.0 ps	s.i.g.	1.3 BAR. 14.4	.01			1139.0	p.s.i.a.	D 2	297321.0
P _w p.s.i.a.		P _w ²	רוומטו	<u>G:</u>	P _r	,g. <u> </u>	T _r	p.s	Z			p.3.1.u.	I' c	
829.0	6.	8724	1.0											
	. <u> </u>				POT	ENTIAL	CALC	JLAT	IONS					٠
(1) $\frac{P_c^2}{P_c^2}$	P_{α}^{2} $P_{\mathbf{w}}^{2}$	- =	2 •	1265	(2) F	$P_{c}^{2} - P_{a}^{2}$	n =	1	-601	3 (3) R	P _a ²	n	1063
CALCULATED WE	LLHEAD C	₹,	W FD@I	4 / 5	BASIS OF ALL	I O CATIONI					SLOPE n :	.624	1	ì
APPROVED BY C	OMMISSIC		rD @ 1	4.05	CONDUCTED		:				CHECKED BY:			
						DEINI	C EIDST D		WORN O	N 04	THE STATE THAT		AAAIIIAD M	WILL EACTS AND
					THE REPORT IS			טנז 3/	HUKIY UI	IN UA	TH, STATE THAT	I AM F	AMILIAK W	HIT FACIS AND
<u> </u>	SIGI	NATURE A	IIT DNA	LE OF AFF	IANT		-				COMPAN	Y		
SUBSCRIBED A	IND SWO	RN TO BE	EFORE	ME THIS _			DAY OF		···				,19	
MY COMMISSI	ION EXPIR	RES					_				NOTARY PU	BLIC		
(

STATE COPY COLORADO INTERSTATE GAS COMPANY FORM CIG 4896-7/73 WELL TEST DATA FORM OPERATOR FIELD NAME OPERATOR NAME WELL NAME FIELD CODE CODE NATURAL BUTTES 560-01-11 NATURAL BUTTES. UT 0828 BELCO DEVELOPMENT CORP 23-19 PANHANDLE/REDCAVE SECT. TWNSHP/BLK RGE/SUR. SEQ. NUMBER **FORMATION** K-FACTOR 73020 105 21E HASATCH SA FLOW TEST FLOW TEST WELL ON FLOWING STATIC METER WELL FLOWING STRING (OPEN) DATE (COMP.) ORIFICE METER RUN GRAVITY METER DIFFERENTIAL METER COEFFICIENT HEAD TEMP. TBG/GGG PRESSURE PRESSURE SIZE SIZE (SEP.) PRESSURE ROOTS TEMP. MO. DAY TUBING CASING MO. DAY YR. YR. RANGE 38|39 --- 42|43 --- 45|46 - 51 52 -55 56 --- 58 59 -- 61 62 67 68 75 11 - 12 13 - 14 15 - 16 17 - 18 19 - 20 21 - 22 23 27 28 32 33 XXXX хх XX X X хх XX XXX XX XXX XXXXX X X XXX $x \times x$ XXXXXX XX XX XXX XXX X X X X X X X X X X X X 74100 500 2 067 100 005670 01219 0 6 601 0180 SHUT-IN TEST TO THE BEST OF MY KNOWLEDGE THE ABOVE WELL-OFF GRAVITY EST CS6 PRESSURE **EFFECTIVE** (SHUT-IN) **EFFECTIVE** DATA IS CORRECT. DATE CASING TBG TUBING SLOPE (RAW TAKEN DIAMETER LENGTH **PRESSURE PRESSURE** GAS) PRESS PRESS (PSIG) (PSIG) MO. DAY YR. MO. DAY 38 39 55 11-12 13-14 15-16 17-18 19-20 21-22 23 28 29 34 35-XXXXX X XXXX XXXXXX XXXXX X XXX хх XX хх хх XX хх XXXXXX Ε OPERATOR: 007690 5654 0 601 COMMISSION 811 1 9950 REMARKS: 00500

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	ELD CO					FIELD NAM	-		OPERA COD	E			OPERATOR NAME						WELL NAME	
ECL.	-01 20	-11 SECT 19		ACATIO		SURTES	MELANT	E/REDCAVE K-FACTOR	7	28 ORMATI ATC	ION	FLOW	ELOPMENT Test	CORP				URAL 8		23-1
1	ELEO (OPER)	i va.		TE (CO)		ORIFICE SIZE	•	ETER RUN	COEFFICI	ENT	GRAVITY ISEPJ	METER OFF. RANGE	RLOW TEST METER PRESSURE	DIFFEREN ROOT		METER TEMP	WELL NEAD TEMP	54		COPPER STATE
		TO 10 X 100			21 - 22	2327	28	32 3		<u>38</u>	3942	4345	46 51	52	-55	98	50 W - 01	82	47 84 7	1 7 3
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×	XX	XX	XX	××	XX	xxxxx	×	XXXXX	× >	(X)	xx x	×	XXXXX	XXXX	£	<u> </u>	OPERATOR	Wa	el	
										8	11 1	9950	5654				COMMISSIO	DN:		
STAMP					73 ()20 (07	'5 .0	A6	WARKS	· 7/:		CF	9_	1	2	1111			

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FURIN	CIG 40	90.1/13	4							W	ELL TE	ST DAT	A FORM		1				TATE COPY		
	HELD C	ODE				FIELD NAME			0	PERATOR			OPERATOR NAME		- 1			W	ELL NAME		
· Mad	5 -0	1-11	1 .	ATU	K A I	BUTTES	· ui				BEL	Ca BEV	ELOPMENT	CURP			NAT	URAL BU	rtes	23	-19
WEL	COD	SECT.	TWNS	CATION HP/BLK		SUR. SEQ. NUMBE	CANDICA	REDCAVE K-FACTOR	丁	FORMATIC		 			•		1				
	020			105		LE SEU. NUMBE	*	K-PACTOR		MASAT	CH S	A FLON	TEST	-							
: • (WELL												OW TEST						100 五代 医异代基础	194, 9	
	(OPE			TE (CO		ORIFICE SIZE		ER RUN	COE	FFICIENT	GRAVITY	I DIFF.	METER PRESSURE	DIFFERENT		METE	MEAU	FLOWING FBG-CSG PRESSURE	TSG/CSG PRESSORE	FLOWING	CASING
		4 15 - 16		1				32 3	3 —	38	,02,	RANGE 243 — 454	7777				TEMP. 58 59 — 61		PRESSOME 73	74	75
						XX XXX		XXX				X X X		XX			X XXX	XXXXX		X	X
· \	15	53	06	27.	< 3	AS 500		067	01:	2/4 0	0 59	100	004470			68	0	C0916 0	007750	Х	
,	WELL-)EE				SHUT-IN TE	ST										TO THE BEST	T OF MY KNOWLE	DGE THE ABOVE		*
	(SHUT	IN)	PRES	SURE KEN	DATE	CASING PRESSURE		TUBING PRESSUR		SLOPE		EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	DATA IS CO		~		
MO.	DAY		MO.	DAY	YR.	(PSIG)		(PSIG)										11/3	rango		
11-12			17-18		21-22		<u> </u>			35	38 39			50 — 53		55	CIG:	30/4	years ?	-	
XX	XX	XX	XX	XX	хх	XXXXX	×	XXXXX	X	X X X	CX X	XXXXX	XXXXX	x xxx	E	E	OPERATOR_	12.14	W		
بر	23	83	06	28	83	00755	0 -	0047	3		11	1 9950	5654				COMMISSION				
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COLORADO INTERSTATE GAS COMPANY STATE COPY FORM CIG 4896-7/73 WELL TEST DATA FORM OPERATOR SEELD CODE FIELD NAME OPERATOR NAME WELL NAME CODE MATJRAL BUTTES 23-19 INTURAL BUTTO'S UT THE CO PERIOD MOMENTS CAPA 6-81-11 TWNSHP/BLK RGE/SUR SEQ. NUMBER PANHANDLE/REDCAVE FORMATION K-FACTOR 73020 PASATOH FRAME TEST FLOW TEST WELL ON STATIC TSG/CSG PRESSURE METER WELL FLOWING TBG/CSG (OPEN) DATE (COMP.) FLOWING STRING METER DIFFERENTIAL METER TEMP. ORIFICE METER RUN GRAVITY HEAD COEFFICIENT DIFF. ROOTS SIZE SIZE (SEP.) **PRESSURE** MO. DAY YR. MO. DAY YR. TUBING CASING RANGE TEMP PRESSURE 11 - 12 13 - 14 15 - 16 17 - 18 19 - 20 21 - 22 23 58 59 -- 61 62 67 68 74 75 27 28 32 33 38 39 - 51 52 XXXXX X XX XXX XX XXX XXXX XXX XXXXX XXXXX X XXXXX X X. XXXX XX XX XX XX XXXX XXX XXX 096 00670 0 2800 0 -657 04700 16 22 82 06 29 82 00 750 027790 0595 SHUT-IN TEST TO THE BEST OF MY KNOWLEDGE THE ABOVE ... WELL-OFF GRAVITY EST EST PRESSURE (SHUT-IN) **EFFECTIVE EFFECTIVE** DATA IS CORRECT DATE CASING TUBING (RAW GAS) CSG TBG PRESS PRESS SLOPE TAKEN DIAMETER LENGTH PRESSURE PRESSURE (PSIG) (PSIG) MO. DAY YR. MO. DAY YR. 21-22 23 34 35 45-11-12 13-14 15-16 17-18 19-20 28 29-38 39 -44 -49 50 55 XXXXX X XXXX XXXXX E XX XX XXXXX XXXXXX XXXX XX ХX XX XX OPERATOR:

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COMMISSION

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COLORADO INTERSTATE GAS COMPANY

STATE COPY

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COLORADO INTERSTATE GAS COMPANY STATE COPY WELL TEST DATA FORM FIELD NAME OPERATOR OPERATOR NAME WELL NAME FIELD CODE NATURAL PUTTES MATURAL BUTTES RELCO PETROLEUM CORP. 23-13 PANHANDLE/REDCAVE FORMATION K-FACTOR WASATCH SA FLOW TEST 105 212 FLOW TEST WELL ON FLOWING (OPEN) ME TER DATE (COMP.) ORIFICE FLOWING STRE METER RUN GRAVITY. METER DIFFERENTIAL COFFFICIENT HEAD TBG/GB MO. DAY SIZE SIZE . PRESSLIRE ROOTS TUBING CAN DAY RANGE TEMP. PRESSURE 11 - 12 13 - 14 15 - 16 17 - 18 19 - 2021 - 2223 --- 4243 ---- 4548 75 XXXXX XXXXX XXXXX XXXX XXXXXX XX XX XXX 267 100 16520007101 12 40 110 SHUT-IN TEST TO THE BEST OF MY KNOWLEDGE THE ABOVE WELL-OFF EST EST CSG TBG PRESS PRESS GRAVITY (SHUT-IN) PRESSURE TAKEN **EFFECTIVE EFFECTIVE** DATA IS CORRECT. TUBING CASING SLOPE RAW DIAMETER LENGTH DAY MO T DAY 17-18 19-20 21-22 5 11-12 13-14 XXXXX X XXXX XX XXXX XXXXX XXXXXX XX OPERATOR COMMISSION 1 9950 7600 REMARKS they were shown in Jack Wind

COLORADO INTERSTATE GAS COMPANY FORM CIG 4896-7/73 WELL TEST DATA FORM STATE COPY FIELD CODE FIELD NAME OPERATOR CODE OPERATOR NAME MATURAL BUTTES MATURAL BUTTES AREA FELCO PETROLEUM CORP. 23-19 TWNSHP/BLK ROE/SUR SEO. NUMBER PANHANDLE/REDCAVE **FORMATION** K-FACTOR 1.05 WASATCH SA FLOW TEST FLOW TEST WELL ON (OPEN) METER FLOWING DATE (COMP.) FLOWING STRE ORIFICE METER RUN GRAVITY METER DIFFERENTIAL METER HEAD COEFFICIENT DIFF. TRG/CRG SIZE PRESSURE ROOTS TEMP. MO. DAY SIZE DAY YR. YR. The County RANGE 2728 32 33 51 52 75 XXXXX XXXX XXXXX XXXXX X XXX XXXXXX XXXX XXX X 10 59 100 00534 0 CYW TO THE BEST OF MY KNOWLEDGE THE ABOVE SHEET-IN TEST WELL-OFF (SHUT-IN) EST EST CSG TBG PRESS PRESS GRAVITY PRESSURE TAKEN **EFFECTIVE** EFFECTIVE DATA IS CORRECT. DATE CASING TURNG SLOPE (RAW GAS) DIAMETER LENGTH PRESSURE (PSIG) PRESSLIRE (PSIG) MO. DAY YR. MO DAY YR. 15-16 17-18 19-20 21-22 23 11-12 13-14 28 29-34 35-44 45-54 XXXXX XXXXX XX XX XX XX XX XX XXXXX XXXX XXXXXX XXXX E E OPERATOR: COMMISSION: MO 708 0 730 dr 59 624 9959 REMARKS: 73020 00750

Form 3160-5 (November 19 (Formerly 9-	331) DEPAR BURI	UNITED STATES TMENT THE INTER EAU OF LAND MANAGEMEN	NT 102319 —	Budget Bureau Expires August 5. LEASS DEGICHATION State 2279 6. W IMPIAN, ALLOTTE	31, 1985 AND SORIAL DO. 3
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4 LOCATION C	or wall (Report location pace 17 below.)	n clearly and in accordance with an	sy State requirements.*	NBU Wasatc 11. SEC. 2. E. M., CR. SURVEY OR AREA Sec. 19, T1	os, R21E
43-047	- 30361	15. BLEVATIONS (Show whether		UINTAH	UTAH
	MOTICE OF INT		Nature of Notice, Report, or C	Other Data Davi Rapole of:	
PRACTURE BHOOT OR REPAIR W (Other) 17. DESCRIBE P	RESUMPTION OF	DERATIONS (Clearly state all pertin	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIEING (Other) (NOTE: Report results Completion or Recomplement dates, and give pertipent dates, cations and measured and true vertices.	ALTERING C ABANDONME of multiple completion etion Report and Log for including estimated datal depths for all marker	ASING HT*

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986. RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.



DIVISION OF OIL, GAS & MINING

18. I hereby/certify that the foregoing is true and correc	t	
BIGNED COOL	TITLE DISTRICT SUPERINTENDENT	DATE 10-20-86
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	DEPART	UNITE		RIOR (Other instruct		Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION	31, 1985
SUNI	ORY NOTI	CES AN	D REPORTS to deepen or plus ERMIT—" for such	ON WELLS back to a different rese proposals.)	rvoir.	6. IF INDIAN, ALLOTTE	E OR TRIPE NAME
ī.				·		7. UNIT AGREEMENT NA	MB
WELL GAS WELL	N OTHER					NATURAL BUT	
2. NAME OF OPERATOR				_		8. PARM OR LEASE NAI	13
	SELCO DEVE	LOPMENT	CORPORATION	 		9. WBLL BO.	
3. ADDRESS OF OPERATOR	DO BOY 1	015 170	נוגיינו זגומי	9/.079		J. WELL BO.	
4. LOCATION OF WELL (Re	O. BUX I	early and in	RNAL, UTAH	04070 v State requirements.*		10. FIELD AND POOL, O	R WILDCAT
See also space 17 belo At surface	₩.)					11. SBC., T., B., M., OR I SURVEY OR ARMA	LK. AND
14. PERMIT NO.		15. SLEVATIO	ons (Show whether	DF, ST, GR, etc.)		12. COUPTY OR PARISH	18. STATE
16.	Check Ap	propriate B	ox To Indicate	Nature of Notice, R	eport, or O	other Data	<u> </u>
3 4	OTICE OF INTENT	rion to:		1	BUBBBQU	ENT REPORT OF:	
TEST WATER SHUT-OF PRACTURE TREAT SHOOT OR ACIDIZE	, v	TLL OR ALTER IULTIPLE COM BANDON®		WATER SHUT-OF FRACTURE TREAT SHOOTING OR AS	TMENT	REPAIRING V ALTERING C. ABANDONME	ASING
REPAIR WELL		HANGE PLANS		(Other)		-	
(Other)	_			(Note: R Completio	eport results n or Recomple	of multiple completion etion Report and Log for	on Well
17. DESCRIPT PROPOSED OR proposed work. If nent to this work.) • THE WELLS LISTER BEEN SI LONGER T	BELOW WE	RE TURNE					-
NBU 1-7 B /2=	- √NBU 2	26-13B	~NBU	56-11B 95 =2/=	∴NBU 2	16-35	
	✓NBU 2			57-12B			
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	⇒ NBU 3		→NBU	1	5.3 %	是以近日10月	
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NBU 16-6 B 34-2-3				206-9 10- 216	. '	OIL. GAS & MINI	NG
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NBU 25-20B 😂 🚧	= NBU 5	55-10B 👆	_ ✓NBU	213-36			
18. I hereby certify that t	he foregoing is	true and cor	rect	•	·····		
BIGNED / BCC	el			ist. Superint	endent	DATE 11-1	4-86
						<i></i>	
(This space for Federa	⊔ or State offic	e use)					
APPROVED BY CONDITIONS OF API	PROVAL. IF A		TITLE			DATE	

*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT THE INTERIOR (Other Instructions of Department) BUREAU OF LAND MANAGEMENT			SUBMIT IN TRIPLICAT	audget Bureau No. 1004-0135 Expires August 31, 1985			
		verse alde)	State 22793	1210			
SUI	NDRY NOTICES AND R is form for proposals to drill or to d Um "APPLICATION FOR PERMI	6. EP ENDIAN, ALLOTTER OR TRIBE NAME					
OIL GAS WELL WELL	× •7851			7. UNIT ACRES NORT NA Natural But	tes Unit		
_				0. 7222 00 12251 221			
3. ADDRESS OF OPERAT	ELCO DEVELOPMENT CORPO	RATION		9. WBLL PO.			
* P	. O. Box 1815, Vernal,	IItah 84078		23-19B			
4. LOCATION OF WELL	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.				10. PIBLD AND POOL, OR WILDCAT		
At surface	now.y			NBU Wasatch			
1997' FN]	& 520' FEL SE/NE			Sec 19, T10	•		
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, BT, C	R, etc.)	12. COUPTY OR PARISE	18. STATE		
43-047-30	361 5169	9' Nat. GL		Uintah	Utah		
16.	Check Appropriate Box T	o Indicate Natur	e of Notice, Report, or C	Other Data			
ı	NOTICE OF INTENTION TO:	1	BUBBBQU	BHT BEFORT OF:			
TEST WATER BEUT PRACTURE TREAT SHOOT OR ACIDIER	OFF PULL OR ALTER CASI MULTIPLE COMPLETE ABANDON®	<u> </u>	WATER BHUT-OFF PRACTURE TREATMENT BHOOTING OR ACIDISING	ALTERING TO ABANDONME	LEING		
REPAIR WELL (Other)	CHANGE PLANE		(Other)	of multiple completion etion Report and Log for	on Well		
17. DESCRIBE PROPOSED proposed work. ment to this work.	OR COMPLETED OPERATIONS (Clearly St If well is directionally drilled, give) •	ate all pertinent det subsurface locations					

This well was turned back to production on 11-10-86



DIVISION OF OIL, GAS & MINING

18. I hereby bereiffy that the farmening is true and soverest			
18. I hereby certify that the foregoing is true and correct 81GNED	TITLE _	District Superintendent	DATE12-02-86
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE

NBU 23-19B	Sec 19, Tiog, 1	2215	Lubly	12/15/89
				N
	eter un ehydrator			
em. put	zeparator w he	ો જાવ જાવ	n. pit tank	

Form 3160-5				Form approved. Budget Bureau No. 1004-0135
(November 1983)	UNITED		SUBMIT IN TRIPLICATE (Other instructions s	Expires August 31, 1985
Formerly 9-331)		THE INTERIO	UK verse mae)	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAN			STATE 22793 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUN	IDRY NOTICES AN	d reports o	N WELLS	The state of the s
(Do not use this	form for proposals to drill of Use "APPLICATION FOR P	to deepen or plug ba ERMIT—" for such pro	ick to a different reservoir. ppossis.)	
I				7. UNIT AGREEMENT NAME
OIL GAB WELL	X OTHER	W		NATURAL BUTTES UNIT
2. NAME OF OPERATOR		1 1	CASO A 19 III	8. PARM OR LEASE NAME
	& GAS COMPANY (elco)		
B. ADDRESS OF OPERATO	3	, 00	FEB 1 4 1989	9. WELL NO.
P. O. BOX	1815 VERNA	L, UTAH 84078	}	23-19B
	Report location clearly and in (low.)			10. PIBLD AND POOL, OR WILDCAT
At surface		į	OIL, GAS & MINING	NBU WASATCH
10071 757	c 5001 mm	_		11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
1997' FNL	& 520' FEL SE/N	E		SEC 19 10S 21E
14. PERMIT NO.	15. BLEVATIO	ONS (Show whether DF.	RT. GR. etc.)	12. COUNTY OR PARISH 18. STATE
43 047 303	61	5169' NAT GL	1	UINTAH UTAH
l € .	Check Appropriate B	ox to Indicate No	ature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:	1	#UBA1	QUENT REPORT OF:
TEST WATER SHUT-C	PULL OR ALTER	CABING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COM	PI.ETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANE		(Other)	
(Other)			(NOTE: Report resul Completion or Recom	its of multiple completion on Well apletion Report and Log form.)
TEMPORARIL	Y ABANDONED 1-89			
8. I hereby certify that	the foregoing is true and cor	rect		
SIGNED Seis	da) I Was		.ADMIN. CLERK	DATE 2-7-89
(This space for Fede	eral or State office use)			
APPROVED BY	PPROVAL IF ANY:	TITLE		DATE

*See Instructions on Reverse Side

Date	Time	a.m p.m
While You	Were O ut	
M fatie		
Of Enrow		
Phone (307) 276-	<i>333/</i> Ext	
Telephoned Wants to See You Returned Your Call	Please Call Will Call Again URGENT	
Message Re: NBU a	23-19B	
Net. Buttes / Enti	105 21E	N
2900.		1'
Signed Wilson Jones. 601-30	W. W.	R.

ENRON OIL & GAS COMPANY



P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

DIVERSON OF UIL, GAS & BUNING

December 4, 1989

Utah Board of Oil, Gas and Mining Suite 350, 3 Triad Center 355 West North Temple Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 23-19 B

LEASE: STATE 22793 SECTION 19, T10S, R21E UINTAH COUNTY, UTAH

Gentlemen:

Attached is the Sundry Notice for changing from the Wasatch Formation to the Green River Formation for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS, COMPANY

parrell E//1/omke District/Manager

kc

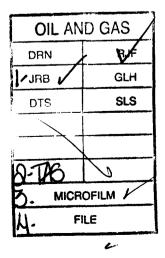
cc: BLM - Vernal Office

D. Weaver

R. Dean

D. Lewis - 2041 EB

File



(3/89)

DIVI

STATE OF UTAH ISION OF OIL, GAS AND MI	DECEMBLE

		DFC 07 1989	TOTAL DESIGNATION & SERIAL NO.
(Do not use this form for proposals	S AND REPORTS to drill or to deepen or plug ION FOR PERMIT—" for s	ON WELLS back to a different reservoir.	STATE 22793. 6. IF INDIAN. ALLOTTEE ON TRIBE NAME
L	ION FOR PERMIT 1013		1. UNIT AGREEMENT NAME
WELL GAS THER			NATURAL BUTTES UNIT
2. NAME OF OPERATOR			E. FARM OR LEASE NAME
ENRON OIL & GAS COMPANY 3. ADDRESS OF OPERATOR			NATURAL BUTTES UNIT
P.O. BOX 250. BIG PINEY.	WYOMING 83113		23-19 В
P.O. BOX 250, BIG PINEY, 4. LOGATION OF WELL (Report location clearly as See also space 17 below.)	d in accordance with any State r	equirements.	10. FIELD AND POOL, OR WILDCAT
At surface 1997 FNL - 520 At proposed prod. zone	' FEL (SE NE)		NATURAL BUTTES/WASATCH 11. SEC., T., R., M., OR BUK. AND SURVEY OR AREA
			SECTION 19, T10S,R21E
14. API HO. 15	. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY 13. STATE
43-047-30361	5168' NAT. GL.		UINTAH UTAH
18. Check App	opriate Box To Indicate	Nature of Notice, Report or Othe	er Data
NOTICE OF INTENTIO	N TO:	SUBSEQUI	ENT REPORT OF:
TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	PLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABAN	GE PLANS	SHOOTING OR ACIDIZING	ATANDONMENT
(Other)		(Note: Report results of	multiple completion on Well pletion Report and Log form.)
APPROX. DATE WORK WILL START _1	2/11/89	DATE OF COMPLETION	
 DESCRIBE PROPOSED OR COMPLET starting any proposed work. If well is di pertinent to this work.) 		urface locations and measured and true	vertical depths for all markers and zones
•		•	nied by a cement verification report.
	rate The Green Ra and 20/40 sand.		4' w/2 JPF. Frac w/30#
18. I hereby certify that the foregoing is true.		REGUALTORY ANALYST	DATE _12/4/89
(This space for Federal or State office t			ED BY THE STATE
			AH DIVISION OF
CONDITIONS OF APPROVAL, IF AN	Y:	0)L, G	AS, AND MINING

OPERATOR	ENRON	OIL	&	GAS	COMPANY

OPERATOR ACCT. NO. N 0401

ADDRESS P. O. BOX 1815

VERNAL, UTAH 84078

DIVISION OF

	02900	11048	43 047 30361			1 00	SC	TP	RG	COUNTY	DATE	DATE
	ليستست	11048	43 047 30361									
WELL 1 COM	MENTS:		10 017 00002	NATURAL	BUTTES 23-19B	SE/NE		10S	21E	UINTAH	,	12-15-89
			ų		state Liese 1011 10	hange e.	wlity f	rom 29	00 to 1	1048 Operator	from Coastal	to Enron/
RECOMP	PLETED F	ROM WASAT	CH TO GREEN R	IVER	state Lease Field-Natural Bulles Unit-Natural Bulles/wstc1	Frad. Only	/lowst	10:15	Gas-11	eonly. Init Openator	1-5- No230	90 Jer_
FD	05160	11050	43 047 30661		FED 1-5	SE/SE		9S	22E	UINTAH		12-4-89
WELL 2 COM	MENTS:			F	edinal bease and (Lange e	ntity,	rom !	5160 to	11050, BREN 3	cone only.)	
RECOMPLETED FROM WASATCH TO GREEN RIVER Whit-N/A Whit-N/A Who longer applies to Cause No. 173-1. Now General State.					fix tate.							
WELL 3 COM	MENTS:											
						1						
WELL 4 COMMENTS:												
WELL 5 COM			on back of form							2		

ACTION CODES (See instructions on back of form

A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature

PRODUCTION ANALYST

12-19-89

Title

Date

Phone No. (801) 789 0790

(3/89)

Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPI	TB.	Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9-331) DEPART	MEI_OF THE INTI	ERIOR (Other instruction verse side)) P	5. LEASE DESIGNATION AND SESIAL BO.
BUREA	AU OF LAND MANAGEM	ENT		STATE 22793
SUNDRY NOT	ICES AND REPORT	S ON WELLS		6. IF INDIAN, ALLOTTER OR TRIBE NAME
(1)0 not use this form for propo Use "APPLIC.		Server of the port	1	
1		199		7. UNIT AGREEMENT NAME
OIL GAB X OTHER		1031 0 5 1990	7	NATURAL BUTTES UNIT
2. NAME OF OPERATOR	- 3	3 JAN 0 5 1930		8. PARM OR LEASE NAME
	GAS COMPANY	Bristo's OF	[
S. ADDRESS OF OPERATOR		OIL GAS & MINING		9. WELL FO.
P. O. BOX 18	815 VERNAL	, UTAH 84078		23-19B 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	many and in decordance with	any basic seguirement.		NBU-GREEN RIVER
			ŀ	11. BBC., T., B., M., OR BLE. AND
1997' FNL &	520' FEL SE/NE]	SURVEY OR ARMA
		· · · · · · · · · · · · · · · · · · ·		SEC 19 10S 21E
14. PERMIT NO. 43 047 30361	15. SLEVATIONS (Show wheth	• • • •	- 1	12. COUPTY OR PARISE 18. STATE
45 047 50501	5169' NAT	СГ		UINTAH UTAH
16. Check A	ppropriate Box To Indical	ie Nature of Notice, Report,	or O	ther Data
NOTICE OF INTE	STION TO:	21	IBBBQUE	INT EMPORT OF:
TEST WATER BRUT-OFF	PULL OR ALTER CABING	WATER SHUT-OFF		REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT		ALTERING CASING
BHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	• 🔲	ABANDONMENT*
(Other)	CHANGE PLANE	(Other) (Note: Report a	esults c	of multiple completion on Well tion Report and Log form.)
TURNED BACK	TO PRODUCTION 12-2	28-89 AFTER BEING TEM	ID∩D∆	PTIV ARANIDONIED
	COMPLETED INTO THE		I OIVA	KILI ABANDANED
				On Air CAC
				OIL AND COLO
				DRN
				JRB CLH
				DTS SLS
				DTS SLS
		,		
				I-TAC
				9 MICROFILM
				2
				3. FILE
18. I hereby certify that the spregging ;	true and correct			
Sin Mally		PRODUCTION FOREMAN		DATE 1-3-89
SIGNED LAST CONTROL	TITLE _			DATE 1-3-09
(This space for Federal or State off	ice use)	·		
APPROVED BY	TITLE _			DATE

VERNAL UTAH→

801 359 3940;# 3/ 3

SUBI IN TRIPLICATE*

CEDADTI	WENT OF NATURAL RESOL	Verse i	ide)
	ON OF OIL, GAS, AND MIN		S. LEARS DESIGNATION AND SERIAL DO. STATE 22793
SUNDRY NOT	ICES AND REPORTS O	N WELLS ch to a different reservoir.	6. IF INDIAN, ALLOTTEN OR TRIBE NAME
I. OIL SAN DOTEN			7. Unit Abrehant Hamb
S. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	The second of th	S. PARM OR LBASS NAME
ENRON OIL & GAS COMPA	ANY		
ADDRESS OF OPERATOR			0. WALL NO.
P. O. BOX 1815	VERNAL, UTAH 84078		23-19B
i. LOCATION OF WELL (Report location e	learly and in accordance with any a	itate requirements.	10. PIBLD AND POOL, OR WILDCAT
At surface			NBU-GREEN RIVER
10001			11. FEC., T., N., OR MAK. AND SURVEY OR ARRA
1997' FN1 & 520' FEL	SE/NE		SEC 19 10S 21E
4, PERMIT NO.	15. BLEVATIONS (Show whether DF,		12. COUNTY OR PARISE 18. STATS
43 047 30361	5169' N	AT GL	UINTAH UTAH
ia. Check As	opropriate Box To Indicate No	sture of Notice, Report, or (Other Data
ROTICE OF INTEN	PION TO:	BUBARQ	CEKE SEPORS OF:
TRAT WATER SHUT-OFF	PULL OR ALTRE CARING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE THEAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
RHOOT OR ACIDIZE	ABANDON*	BRISIDISA RO DRITCOPE	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)	and a wildland and and and and and and and and and
(Other)			s of multiple completion on Well pletion Report and Log form.)
 DESCRIBE PROPORED OR COMPLETED DES Proposed work. If well is directic next to this work.) * 	RATIONS (Clearly state all pertinent mally drilled, give subsurface locations)	details, and give pertinent dates ons and measured and true vertic	, including estimated date of alarting any al depths for all markers and sones perti
	LETED INTO THE GREEN I ON OIL & GAS COMPANY V R 1989	•	

•							
18. I hareby certil	ty was the foregoing	is true and correct		PRODUCTION FOREMAN		1900	
BIGNED	Lag. St. ght	MAX.	TITLE	PRODUCTION FOREMAN	DATE	1-8-90	
(This space fo	or Federal or State	ошся цве)					
APPROVED E	OF APPROVAL, IS	ANY:	TITLE		_ DATE		

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOT			A LEASE DESIGNATIO	& SERIAL NO.
(Do not use this form for prope	ICES AND REPORTS	PARTIE IF IF	STATE 22793	E OR TRIBE HAME
	ICATION FOR PERMIT	ch proposals.)	1. UNIT AGRÉEMENT N	AME
WELL GAS WELL TO OTHER	<i>™</i>	IAN 17 1990 🚭	NATURAL BUTT	ES UNIT
NAME OF OPERATOR		in the second	8. FARM OR LEASE NA	
ENRON OIL & GAS COMPA	NY (1	r Metroja (p. 1940) 18 de ja	NATURAL BUTT	ES UNIT
P.O. BOX 250, BIG PI		and the second of the second o	23-19 B	
LOCATION OF WELL (Report location clea		lurements.	10. FIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface 1997 FNL — At proposed prod. zone	520' FEL (SE NE)		NATURAL BUTT 11. SEC., T., R., M., OR E SURVEY OR A	
			SECTION 19,	T10S, R21E
API NO.	15. ELEVATIONS (Show whether D)F, RT, GR, etc.)	12. COUNTY	13. STATE
43-047-30361	5168' NAT. GL.		UINTAH	UTAH
- Check	Appropriate Box To Indicate I	Nature of Notice, Report or Oth	ier Data	
NOTICE OF INTE	יסד אסודא:	SUBSEQ	JENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL [
	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
 	ABANDON	SHOOTING OR ACIDIZING	ABANDONY	ENT#
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)			of multiple completion of multiple completion of the completion Report and Log	
APPROX. DATE WORK WILL STAR	r	DATE OF COMPLETION		
the Green River Formagals of YF-130 fluid,	ation @ 4016-24' w/3- , 4000# 100 mesh sand imum pressure 2265 ps	* Must be accomp s sx of cement on top -1/8" Hi-Performance g l, 48,500# 20/40 sand, sig. Installed produc	gun. Fraced wa WF-10, TFA-38	cated /29,000 BA, L-55,
SIGNED — Today (This space for Federal or State of	arlson TITLE_	REGULATORY ANALYST	DATE	2/90

ENRON OIL & GAS COMPANY

JAN 17 1990

OIL. GAS & MINING

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

January 12, 1990

Utah Board of Oil, Gas and Mining Suite 350, 3 Triad Cement 355 West North Temple Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 23-19 B

LEASE: STATE 22793 SECTION 19, T10S, R21E UINTAH COUNTY, UTAH

Gentlemen:

Attached are the Sundry Notice and Well Completion Report for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

Darrell E. Zlorke District Manager

kc

cc: BLM - Vernal Office

D. Weaver R. Dean

D. Lewis - 2041 EB

File

OIL AND COUNTY OF THE STATE OF

				OF UTAH										U
	DIVI	SION	OF OIL	, GAS	AND M	IINING					S. LEASE DEE	IG MAT	TION AND SERIAL NO.	
					الدورين عبر	نند-است					STATE 2	279	3	
WELL CO	MPLETIO	V OR	RECO	MPLET	ON I	REPOR	RTA	N	LOC	}	G. IP INDIAN,	ALLO	THE SEIST SO SETT	
IA TYPE OF WEL	L: o	£	GAS WELL	ā .	., 0	0:162					7. UNIT AGRE	EMEN	T HAMB	
L TYPE OF COM							156	7	7000	F 100 m	NATURAL.	BII'	TTES UNIT	
wer 🗆	OVER D	;:·· 🗆	PLUG	DIFI RES	a. [X	00		ા	3///	1	FARM OR I			
2 HAME OF OPERAT							-		t ş	181	NATURAL	BU'	TTES UNIT	
	L & GAS C	OMPAN	<i>.</i>				JAN	11	7 100		WELL NO.			
3. ADDRESS OF OPE		DYMES	Z 1.TSZON	ATNO O	2112		3 5		135	U C	23-19 B			
4. LOCATION OF WEI	250, BIG					n State	Uil.		124		J		L, OR WILDCAT	מקונו
	1997' FNL					.,		J	MININ	^			TTES/GREEN RI	VLK
			SAN	•	_,				.,,,,4(9	OR AREA			
At top prod. lat	erval reported	0510 M	SAN	1E							SECTION	29	, T10S, R21E	
At total depth														
				14. AP	NO.		DAT	TE 1:	SAUED		12. COUNTY		13. STATE	
S. DATE SPUDDED	1 16. DATE T.D.				47-30 3		ــــــــــــــــــــــــــــــــــــــ				UINTAH		UTAH	
2-21-78	3/9/7			4/78	(Plue &				NAT.		AT, GR, ETC.)		80' KB	
20. TOTAL DEPTE. MD			T.D., MD A	_ *		TIPLE COL			23. INTE		BOTART TOOL		CABLE TOOLS	
6141'		6089'		1	HOW H	ANT		-	DRIL	LED BY	ROTARY	-		
24. PRODUCING INTER	TAL(3), OF THE	S COMPL	ET10# TOP	, BOTTOM,	NAME (MD AND T	VD)			Z1		7 2:		
4016-24	GREEN RIV	ER											NO NO	
28. TTPE ELECTRIC A		RON				7					Mahmis analysiss			
GR-CCL-C	BL									s □ +0√2	KSee reserve vider			
CARING SIZE	WEIGHT, LI	/= 1	CASI	NG RECO		LE SIZE	ringa se	t in		ENTING	*******			
								20			"G" CEME	ATT	NONE	
9-5/8" 4-1/2"	36.0# K		207 6144			-3/4" -7/8"			0 sx 0			TA T	NONE	
4-1/2	11.0# A	-33	0144	±	· · · · · ·	-//0		13	USAI	OZFII	Λ		КОМВ	
······································							$\neg \vdash$				···			
29.		LINER	RECORD					$oldsymbol{\mathbb{T}}$	30.	7	TUBING RECO	RD		
SISE	TOP (MD)	BOTTO	M (MD)	SACES CI	MENT	SCREEN	(MD)		SIZZ		DEPTH BET (ME	•	PAGEER SET (MD)	
	···	<u> </u>		L				4	<u>2-3/8'</u>	<u>' </u>	6071' KB		BP @ 5175'	
1. PERPORATION REC	Oab (Isternal	120 674	Bumber!	<u> </u>		<u> </u>		ᆜ						
GREEN RI		~.	nomotr,			32	INTER				URE, CEMENT			
4016-24'		1/8"	Hi-Peri	forman	ce gui				120/				30, 4000# 100) mesh
7010		,			J	4010	, 24			sand			/40 sand, WF-	
										TFA-			-877, & M-76.	
										MAXI			2265 psig.	
ATR FIRST PRODUCT		- 11 - 12 - 13 - 13 - 13 - 13 - 13 - 13				DUCTION								
	- 1		S CORTER	towing, gi	,, ,,	am ping		• • • • •	pe of punc	,	{ shul	-(n.)	8 (Producing or	
12/28/89	BOURS TESTE	FLOWI	NG	PROD'?	. 70A	016-01	AL.		G.S-MC	,	PROD	OCT	NG GAS-OIL BATTO	
	1				PERIOD	1		1			1	-		
1/12/90 Tow. TUBING PASSA.	CASING PRESS	URE CA	5/64"	011-1	184.		BO	, 	545 M	CFD WATER-	27 BW	OIL 6	BAVITY-API (CORR.)	
800 psig	1000 psi		-HOUR BAT	1 .	BO	1 .	545 N	4CI	_{7D} 1		27 BW		·	
14. DISPOSITION OF G.			ented, etc.)		····		<u> </u>	T)			TEST WITHES	E Car	¥	
SOLD											GEORGE 1	1cBI	RIDE	
S. LIST OF ATTACES	ETKIN													
B. I bereby certify	100 the /	dag and	4t-4	·/••===	10 0000	1200 224		-		1 /2	all amatichic			
m. A mereby certury	l de l'orego	and /	The state of the								ENEDIE 16	CD148		
SIGNED	Tally L	4/2	ser	<u>~ 717</u>	rle	REGULA	TORY	<u> A</u>	NALYS'	<u> </u>	DATE	_1/	12/90	
,_														

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, costs, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

GEOLOGIC MARKERS

6058'

38.

Formation	Top	Bottom	Description, contents, etc.	Name	Тор		
- VIIIALIVI		- VVIII	MEST INFINIT PAIIPAILES STR	TVGLING.		True Vert Depth	
				GREEN RIVER	800'	+4360	
				Н	2555'	+2625	
			•	J	3128'	+2052	
		Ì		M	3872'	+1308	
		ļ		WASATCH	4280 '	+ 900	
				P-2	4294 '	+ 886	
					43 16 '	+ 864	
					4342	+ 838	
-				CHAPITA WELLS	4920 '	+ 260	
	1	·		C-5	5034 '	+ 146	
		1		C-9	5234 '	- 54	
		}		BUCK CANYON	5410 '	- 230	
	}	l		B-3	55 97	- 417	
	·			B-5	5810 '	- 630	
	ļ				5858 '	- 678	
	[B-7	5920 '	- 740	
					59 <u>5</u> 6'	- 776	
	<u> </u>	<u> </u>			6010'	<u> </u>	
				В-9	6036 '	- 856	

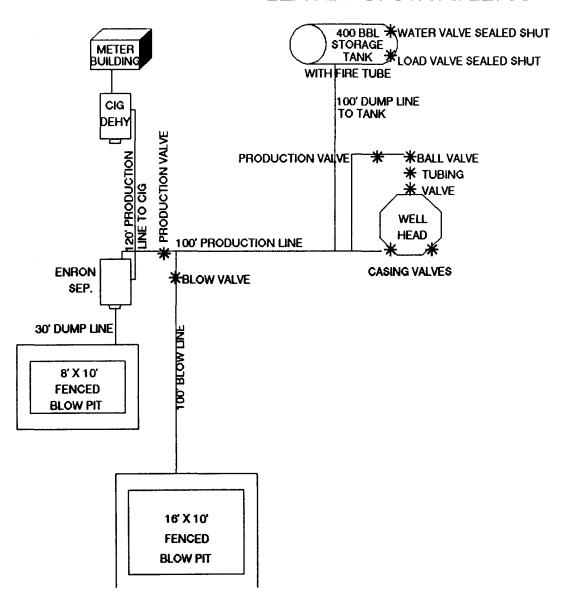
DIVISION OF OIL, GAS AND MINING

•		5. LEASE DESIGNATION & SERIAL NO.
		STATE 22793
SUNDRY NOTICES AND REPO (Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT	ORTS OF (VESUS) a or plus of the proposals.)	
OIL GAS WELL MOTHER	FEB 01 1990	7. UNIT AGREEMENT NAME
Coastal Oil & Gas Corporation	CHAISIUN OF	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	A STATE OF WHATE	9. WELL NO.
P. O. Box 749, Denver, Colorado		23-193
 LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.) 	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
1997' FNL & 520' FEL (SE/NE) At proposed prod. zone		NBU-GREEN RIVER 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
4. API NO. 15. ELEVATIONS (Sho	whether DF, RT, GR, etc.)	Section 19, T10S-R21E
	5169' NAT GL	
43-047-30361	**************************************	Uintah Utah
16. Check Appropriate Box To I	ndicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)		s of multiple completion on Well empletion Report and Log form.)
APPROX. DATE WORK WILL START	DATE OF COMPLETION _	
This well was recompleted into the no longer be reporting but Enron Oi	Green River, Coastal Oil 8	•
with the month of December 1989.	•	
		O'C. D''' : J'' : A
		1-TAS Q- MICROFILM 3. FILE
SIGNED T. F. Sciba	ITLE Administrative Manage	PK DATE 1-29-90
(This space for Federal or State office use)		-
APPROVED BY T CONDITIONS OF APPROVAL, IF ANY:	ITLE	DATE

-	BUREA	ILIDE I AND WANA	GEMENT		State 2279	3
		TICES AND REPO	. ~	WILLS IN IS	S Bonn accomo	
Dade of Oranatus				MAR 27 1990	Natural But	tes Unit
Enron Oil P. O. Box			84078	DIVISION OF OIL, GAS & MINING	23-19	
Secarios Dr. Vall. (Re Sec als apare 37 belo At ourfore	epert Buestion	cirarly and in accordance	Pill aty But	Peguirements .	NB-Green Riv	ver
1997' FNL	& 520 '	FEL SE/NE			Sec. 19, T1	
43-047-303	61	186 BLEVATIONS (56279 5168		BR. OLC.)	Uintah	Utah
•	Check A		ndicate Natur	re of Notice, Report, (or Other Data	
TEST WATER BECT-OF PRACTURE TREAT BRUOT OR ACIDIZE BEPAIR WELL	" =	PULL DE ALTRE CARINO MILITEPLE COMPLETE ABANDON* CHANGE PLANT			Tank Removal sults of Builtiple completion Report and Log for	81MCX
proposed work If then to this work)	well is direc	tionally Grilled give subs	wier bestubb	talls, and give pertipent d and measured and grue v	lates, including estimated date ertical depths for all markers	of starting and money pe
proposed work if bent to this work)	is to i	nform you tha	t the co	talls, and give pertipent d and measured and grue v	lates, including estimated date ertical depths for all markers on the second depths for all markers on the second depths from the second depths for all depths for a	of starting a and somes per
proposed work if bent to this work)	is to i	nform you tha	t the co	talle, and give pertinent dand measured and struct v	oeen removed from the discrete date of the diagram.	ef starting a and some per
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proposed work if bent to this work)	is to i	nform you tha	t the co	talle, and give pertinent dand measured and struct v	OIL AND GAS ORN RUF UR. GLH	e of starting a and some per
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*See Instructions on Reverse Side

NATURAL BUTTES 23-19 SEC. 19, T10S, R21E UINTAH COUNTY, UTAH LEASE NO. STATE 22793



		1	-1ATE	OF UTAH										
	DIV		OF OIL		A DIIA	INING					S. LEARE DI	215 N 4 2	TION APP BERIAL NO.	
											STATE			
WELL CO	MPLETIO	N OR	RECO	MPLET	ION F	REPOR	T	Й	D'ro		6. IF INDIA	r, ALLO	IMAN BEIEF SO SETT	
IL TYPE OF WEL		***** []	GAS WELL		., 0	11112	48.3	. V.	JI VÝ		. UNIT ACE	EEMEN'	T NAME	
L TYPE OF COM	PLETION:				1	M	ر الحديد			3	NATURA	L BU	TTES UNIT	
### D		er 🗆	PLUG	DIT!		# -	APi	3-1	3 199	<u>ي ر</u>	S. FARM OR			
2 NAME OF OPERAT		OMID A NI	v								NATURA:		TTES UNIT	
ENRON OII		MA 1110.	1						ION OF		23-19			
P.O. BOX		PINE	Y, WYON	MING 83	3113	U	IL, G	iAS	& MINII	NG			L. OR WILDCAT	
4. LOCATION OF WEI	LL (Report loc	stion clear	rly end in	occordance	with any	y State re	quire	meni	(a)		NATURA	L BU'	TTES/GREEN R	(VER
At surface	1997' FNL	520		-	E)						11. SEC., T., OR AREA		OR BLOCK AND SDEFET	
At top prod. Int	erval teported	below	SAM SAM								CECTIO	NT TO	T100 D110	
At total depth				112							SECTION	N 19	, T10S, R21E	
				14. AP	MO.		. 0	ATE	ISAUED		12. COUNTY		13. STATE	
	· ·			43-04	47-303	361					UINTAH		UTAH	
15. DATE EPUDDED	16. DATE T.D 3/9/7			E COMPL. (4/78	(Ready to M (Plug &		18. 51	68'	' NAT.	r, 183, 1 GT	AT, GR. STC.)	•	80' KB	
2-21-78	1		C T.D., MD A			TIPLE CON			23. INTE		BOTART TOO	<u> </u>	CABLE TOOLS	
6141'		6089'			HOM N				DEIL	LED BY	ROTARY	١		
24. PRODUCING INTER	VAL(3), OF TE	IS COMPL	ETION-TOP	. BOTTOM.	NAME (M	D AND TY	(D)		·			72	WAS DIRECTIONAL SURTET MADE	
4016-24 (GREEN RIV	ER											NO	
26. TIPE ELECTRIC A	** OF V. 1 100					ī								
GR-CCL-C						'	PAS				Besterie malysist Seste reverse sidet			
28.			CASI	HG RECO	RD (Rep	ort oil sir								
CASING SIZE	WEIGRT, L	8./57.	DEFTE SE	T (MD)	ног	£ 8122			CEM	ENTING	AECORD		AMOUNT POLLED	
9-5/8"	36.0# K		20			-3/4"	200 sx CLASS "G" CEMENT NONE					•		
4-1/2"	11.6# K	-55	6144	<u>4'</u>	7-	<u>-7/8"</u>	790 sx POZMIX					NONE		
					 		- 							
29.		LINER	RECORD	*********					30.	1	UBING REC	ORD		
3310	TOP (MD)	30770	OM. (MD)	SACES CE	MENT	SCAERN	(×0)		SIZZ		DEPTH SET (N		PAGER SET (MD)	
				 					2-3/8	-	6071' K	В	BP @ 5175'	
31. PERFORATION REC	OED (Interval,	sire and	number)	1		32		46	D. SHOT.	FRACT	URE. CEMEN	T SOU	EFZE FTC	
GREEN RI	VER					DEPTH	INTE				OUNT AND EIR			
4016-24'	w/3-	-1/8"	Hi-Peri	forman	ce gun	4016	-24	1		29,0	000 gals YF-130, 4000# 100 me) mesh
											1.48.500# 20/40 sand, WF-10,			
						<u> </u>							-877, & M-76	•
33.					PROD	NCTION				MAXI	MUM PRES	SUKE	2265 psig.	
PATE FIRST PRODUCT	ION PR	NOITOUGO	METHOD ()	lowing, po	is lift, pu	mping-	126 67	d ty	pe of pum	7)		STATUS E-in)	(Producing or	
12/28/89	,	FLOWI									PRO	DUCI		
PATE OF TEST	BOURS TEST		real sur	PROD'N	PERIOD	011-08	L.	1	F5HC		WATER-BBI	"	CAS-OIL RATIO	
1/12/90 ruw. rusing russa.	CASING PRES	SVRE CA	15/64"	011-1) b L.		30 3-w	CF.	L545_N	CED.	1 27 BW	OIL GI	RAVITY-API (CORE.)	
800 psig	1000 ps		4-BOUR RAT	- 1	ВО	1 .	545	MC	FD		27 BW			
34. DISPOSITION OF C	AS (Sold, week	for fuel, v	ented, etc.)				 .		****		TEST WITHE	E Gas	T	
SOLD											GEORGE	McBF	RIDE	
SE. LIST OF STEACH	M & A & B													
38. I berety certuy	thit the fores	and actor	attiched la	formation	is compi	ete and c	29110	t as	determine	d from	ali avaliable i	cords	to all their smaller, teller aller years	
-	41,1	My L	/ Lex		<u> </u>	א זוויים א	ጥ/\ኮ	v	ANALYS'	T	- . = ·	. 1/	12/90	
SIGNED	xung c	se l		- 717	ILE _F	CCULA	TOK	1 /	פוקטאיט	<u></u>	DATI		12130	

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, dests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

INCMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data or rinent to such interval.

IJEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

17EM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above)

SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open. flowing and shut-in pressures, and recoveries.				38.	38. GEOLOGIC MARKERS			
Formation	Τορ	Bottom	Description, contents, etc.	Name	·	Top True Vert Dog		
			OIL AND GAS DAN RUS JAB CLH DTS SLS - MICROFILM - FILE	GREEN RIVER H J M WASATCH P-2 CHAPITA WELLS C-5 C-9 BUCK CANYON B-3 B-5 B-7	800' 2555' 3128' 3872' 4280' 4294' 4316' 4342' 4920' 5034' 5234' 5410' 5597' 5810' 5858' 5920' 5956' 6010'	+43 +26 +20 +13 + 8 + 8 + 8 + 2 + 1 - 2 - 4 - 6 - 6		

Troam e

	DIVI	SION	OF OIL	, GAS	AND M	INIKG				S. LEARE DE	RICHATI	ON AFD BERIAL F.
										STATE 2		
WELL CO	MPLETION	≀ OR	RECO	MPLE	TION F	REPORT	AN	D LO	G	6. IF INDIAN	. ALL01	TER OR TRIBE NAME
L TYPE OF WELL	L: 01	: 🗆	WELL C	3	,,, 🔘	Other				7. UNIT ACRE	EMENT	YAKE
TYPE OF COMP		··· 🗆	PLUC () Pi	Wa. 🔯	Other				NATURAL S. FARM OR		TES UNIT
2 MANE OF OPERATO										NATURAL	. BUI	TES UNIT
ENRON OIL		MPAN	Y			graphic to the state of the sta		<u> </u>	167	9. WELL NO.		
3. ADDRESS OF OPER		DTME	V LIVON	(TNC	22172		a dec			23-19 E		, OR WILDCAT
P.O. BOX	L (Acport local	I INE	riv and in	ILING O	SC RILY WAY	State requi	CDCA	<u> </u>				TES/GREEN RIVER
At surface 1	997' FNL	- 52	O' FEL	(SE 1	NE)	M APR	25	;" <u>1990</u>	19			E SLOCK APD SORVET
At top prod. inte	erval reported b	elow	SAN			ns	แระก	N OF				
At lotal depth			SAN	1L		all G	AS 8	MININ	G	SECTION 19, T10S, R21E		
•				14.	API MO.			ISSUED		12. COUNTY	··	13. STATE
				43-1	<u> 347–303</u>	361				UINTAH		UTAH
15. DATE EPUDDED	16. DATE T.D.		ı	E COMPL	Ready to	prod.1 18				T. GR. ETC.)		LET. CASINGREAD
2-21-78	3/9/78		5/24	4/78	(Plug &	TIPLE CONFL.		' NAT.		BOTART TOO		CARLE TOOLS
6141'		089'			HOWN	ANT		D#11	110 11	ROTARY		
24. PRODUCING INTER	VAL(S), OF TBI	COMPL	ET10# 70#	. 107701	L. NAME (M	ID AND TYD)					25	WAS DIRECTIONAL SURVEY MADE
4016-24	GREEN RIVI	ER										NO
25. TIPE ELECTRIC A	ND CTHEE LOCK	ROX	···		·- ·- · · · · · · · · · · · · · · · · ·	27	IS VEL	L CORED Y	ES (1) NG-	(Labour maryris)		
GR-CCL-CI	BL									gjáre reverse tidet		
40.	WIIGHT, LB	/				ort all alrings	set i					
CASING SILL	 		0075 30		-i		26		OT A C.C.	"G" CEMENT NONE		MONT
<u>9-5/8"</u> 4-1/2"	36.0# K-	-	614			-3/4'' -7/8''		90 sx			NONE	
4-172	11400		014		1	.,, .,		<u> </u>	1 00.11			
25.			RECORD					30.		TUBING RECORD		
3310	TOP (ND)	LIOTH	où-(xv)-	34683	CIMINT	SCREEN (M)	<u>'' </u>	2 2/0		COZII WE		BP @ 5175'
		 		-				2-3/8		6071' KE	5 <u>µ</u>	3F @ J1/J
31. PERPORATION REC	oet (Interval,	118	nomocr ₂	and the		32	AC	ID. SHOT.	FRACT	URE. CEMENT	SQUE	EZE ETC
GREEN RIV				_		DEPTH INT	BRVAL	L (MD)	S	OUNT AND EINE		
4016-24'	w/3-1	L/8"	Hi-Per	forma	nce gur	4016-2	4 '		29,0			30, 4300# 100 me
						 			sand			40 sand, WF-10.
						}			TFA-			-877, & M-76.
33.					PROD	אסודטעכ			MAXI	NUM PRESS	UKE	2265 psig.
DATE FIRST PRODUCTS				lewing,	gas lift, pu	mping—eise	and t	ype of pun	·p)	shut	-(n)	(Producing or
12/28/89	BOURS TESTEE	FLOWI	NG		N. FOL	011-00L.		CSH	· r.	WATER-EDL.	DUCI	GAS-OIL RATIO
1/12/90	24	,	15/64"_	117		0 BO		545 1	ICED	27 BW	1	
TE W. TUBING PRESE.	CASING PEESS	IRE C.	ALCULATED	D11-	-38L.	645	MCF.		WATER-		OIL CE	AVITT-API (COLL.)
800 psig	1000 psi	2) BO	545	MC	FD		7 BW	AED BI	
SOLD										GEORGE	Mc BR	IDE
35. LIST OF STACES	(ENTS									_		
38. I berety certify	that the forego	and	attiched 1	ofo.matl	on is comp	lete and corre	et sa	determie	ed from	ali avaliable r	abros	e da a francia Sancialità, 1986, pr. 1880, i 1974, de
SIGNED 7	talle	ar	lses	= :	TILE _	REGULATO	RY .	ANALYS	T	DATE	_1/	12/90

INSTRUCTIONS

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and all dril	ortant zones 1-stem tests	of porosity and , including depth and_shut-in_press	38. GEOLOGIC MARKERS			
Formation	Top	Boltom	Description, contents, etc.	Namo		Top
			OIL AND GAS DRN RJF JRB GLH DTS SLS 1-TAS - MICROFILM F 3- FILE	GREEN RIVER H J M WASATCH P-2 CHAPITA WELLS C-5 C-9 BUCK CANYON B-3 B-5 B-7	800' 2555' 3128' 3872' 4280' 4294' 4316' 4342' 4920' 5034' 5234' 5410' 5597' 5810' 5858' 5920' 5956' 6010'	+4360 +2625 +2052 +1308 + 900 + 886 + 864 + 838 + 260 + 146 - 54 - 230 - 417 - 630 - 678 - 740 - 776 - 830

60581

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals to drill or to deepen or plus back to a different reservoir. OIL GAS WELL TO OTHER NAME OF OPERATOR ENRON OIL & GAS COMPANY ADDRESS OF OPERATOR P.O. BOX 250, BIG PINEY, WYOMING 83113 OIL CASCONDE	UNIT AGREEMENT NAME
OIL GAS WELL TOTHER NAME OF OPERATOR ENRON OIL & GAS COMPANY ADDRESS OF OPERATOR FULL TOTHER OIL GAS WELL TOTHER APR 25 1990	UNIT AGREEMENT NAME
NAME OF OPERATOR ENRON OIL & GAS COMPANY ADDRESS OF OPERATOR APR 25 1990	
NAME OF OPERATOR ENRON OIL & GAS COMPANY ADDRESS OF OPERATOR BUSINESS APR 25 1990	" NATURAL BUTTES UNIT
ENRON OIL & GAS COMPANY ADDRESS OF OPERATOR BUSINESS APR 25 1990	
ADDRESS OF OPERATOR FILLOUS.	FARM OR LEASE NAME
Millorn.	NATURAL BUTTES UNIT
DO DOM SEO DIV DININ UNOMINO WILL ""WWWW.DC	9. WELL NO.
P.O. BOX 250, BIG PINEY, WYOMING 83113 OIL FAS & MINING	23-19 B
See Wis space 17 below.) At Purface 1997' FNL - 520' FEL (SE NE) At proposed prod. tone	NATURAL BUTTES/GREEN RIVE
	SECTION 19, T10S, R21E
4. API 10, 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY 13. STATE
43-047-30361 5168' NAT. GL.	UINTAH UTAH
6. Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
TEST WATER SHUT-OFF PULL CR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other)	G ABANDONNENT*
(Note: Report res	rults of multiple completion on Well ecompletion Report and Log form.)
APPROX. DATE WORK WILL START DATE OF COMPLETION	
* Must be acc RIH w/ BP and set @ 5175'. Dumped 3 sx of cement on t the Green River Formation @ 4016-24' w/3-1/8" Hi-Performance gals of YF-130 fluid, 4000# 100 mesh sand, 48,500# 20/40 sa J-877 and M-76. Maximum pressure 2265 psig. Installed pro- put well on production 12/28/89.	ce gun. Fraced w/29,000 and, WF-10, TFA-38A, L-55,
	OIL AND GAS
	DBN BJF
	JRB GLH
	DTS SLS
	I-TAG
18. I hereby certify that the foregoins is true and correct	Q. MICROFILM
SIGNED TATY CARLSON TITLE REGULATORY ANALYST	7- FILE 1/12/90
(This space for Federal or State office use)	

PHONE CONVERSATION DOCUMENTATION FORM

[]	Continual Copy to: Well File
	(ALT 110.)
1.	Date of Phone Call: 5-7-90 Time: 230
2.	DOGM Employee (name) UCV (Initiated Call M) Talked to: 1-303-572-11 Name CAROL HATCH (Initiated Call []) - Phone No. (1-)789-079 of (Company/Organization) EDRON COASTAL WOADL NO23
	of (Company) Organization (CORON) CANTOTTE NOTICE
3.	Topic of Conversation: MISSING PRODUCTION
	NAT BUTTES 27-1B 4-89-10-89
	WAT BUTTES 23-19B 4-89 - 11-89 103 21E 19
4.	Highlights of Conversation:
	CAROL WILL SEND RIGHT AWAY,
	8:30 5-8-90 CAROL DAID COASTAL WAS REPORTING
	ON ABOVE WELLS UNTIL NOVEMBER.
	11105 5-8-90 RANDY WILL CHECK & CAU BACK OR
	SEND REPORTS.
9 0	2:40- Dorothy will call back
-90	3:00 WELLS YAID DURING ABOUT TIME
	<u> </u>

ENRON
OIL & GAS COMPANY
P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331
December 4, 1990

DIVISION OF OIL, GAS & MINING

DEC 10 1990

Utah Board of Oil, Gas and Mining Suite 350, 3 Triad Center 355 West North Temple Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 23-19 B

LEASE: STATE 22793
SECTION 19, T10S, R21E
UINTAH COUNTY, UTAH

Gentlemen:

Attached is the Sundry Notice for the well status of the subject well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

Darrell É. Zionko District Wanager

kc

cc: BLM - Vernal Office

D. Weaver

R. Dean

D. Lewis - 2041 EB

File

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

ON WELLS ack to a different reservoir. h proposals.)	STATE 22793 6. IF INDIAN, ALLOT	
ack to a different reservoir.	6. IF INDIAN, ALLOT	
ack to a different reservoir.		TEE OH TRIBE NAM
	1. UNIT AGREEMENT	
		NAME
	NATURAL BUTT	ES UNIT
THE CASE OF THE PARTY OF THE PA	S. FARM OR LEASE N	JKA
PROBINITE	NATURAL BUTT	ES UNIT
	WELL NO.	
DEC 10 1000	1 & L N =	
	FIELD AND POOL	OR WILDCAT
OIL GAS & MINING	11. SEC., T., R., M., OR	BLK. AND
F, RT, GR, etc.)	12 COUNTY	13. STATE
	UINTAH	UTAH
ature of Notice. Report or Oth	er Data	
• •		
	7	
WATER SHUT-OFF	REPAIRIN	G WELL
FRACTURE TREATMENT		·
		INENT"
		on Well
Completion or Recon	pletion Report and L	og form.)
DATE OF COMPLETION		
1990 The well was	producing 20) MCFD.
REGULATORY ANALYST	DATE	2/4/90
	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) WELL STAT (Note: Report results of Completion or Recompletion or Recomplete all pertinent details, and give pace locations and measured and true * Must be accomp	GAS A MINING THE SECTION 19, 12, COUNTY UINTAH THE SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other). WELL STATUS (Note: Report results of multiple completion Completion or Recompletion Report and L DATE OF COMPLETION The was producing 20, and the substantial depths for a second or sec

ENRON Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

October 11, 1991

Mr. Ronald J. Firth State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> RE: NATURAL BUTTES UNIT 43-36B LEASE: ML 022042 NESE, Section 36, T98, R20E

> > NATURAL BUTTES UNIT 23-19B LEASE: State 22793 SENE, Section 19, T10S, R21E

> > NATURAL BUTTES UNIT 67-30B LEASE: ML 22793 NWNW, Section 30, T108, R21E

Uintah County, Utah

Dear Mr. Firth:

Please find attached the Sundry Notices describing the proposed plugging and abandonment procedures for the subject wells, including wellbore diagrams. These Sundry Notices were mailed to the wrong department when originally submitted.

If you desire additional information, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

Darrell E. Zlomke

District Manager

JRS/rgt

Attachments

cc: D. Weaver - Denver

A. C. Morris - Denver

Vernal Office

File

{H:\JRS\SUNDRY.MEM}

OCT 1 8 1991

DIVISION OF OIL GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND M	IINING		
	[5. LEASE DESIGNATION & SERI	AL NO.
SUNDRY NOTICE AND REPO	RTS ON WELLS	State 22793	
Do not use this form for proposals to drill or to deepe	on or recentry to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TR	IBE NAI
Use "APPLICATION FOR PERMIT —" for	·	•	
,			
1.		7. UNIT AGREEMENT NAME	
Oil Gas		Natural Butes Unit	
Well X Other	ļ	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	<u> </u>	Natural Buttes Unit	
ENRON OIL & GAS COMPANY		9. WELL NO.	
3. ADDRESS OF OPERATOR	Ļ	23-19B	
P.O. BOX 250, BIG PINEY, WY 83113		10. FIELD AND POOL, OR WILDO	AT
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements of the second second		Natural Buttes/Wasatch 11. SBC., T., R., M., OR BLK. AND	
At Surface 1997' FNL & 520' FEL (SE NE)	ľ	SURVEY OR AREA	,
At Surface 1997 TAL & SEC TEL (SE NE)		SURVEI OR AREA	
At Proposed Prod. Zone Same		Section 19, T10S, R21E	
14. API NO. 15. ELEVATIONS (Show whether DF, RT,	GR, etc.)		STATE
43-047-30361 5,168' Natural Ground Level		Uintah I	Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
	<u></u>	_	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON X	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL CHANGE PLANS	(Other)		
(Other)	(Note: Report results of multiple com Completion or Recompletion Report a	-	
	Completion of Automation Report	Log roim.,	
APPROX. DATE WORK WILL START October - 1991	DATE OF COMPLETION		
17. DESCRIPT PROPOSITO OR COLURY THERE ON TRANSPORT COLURY THE			
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent of of starting any proposed work. If well is directionally drilled, give subsurface locations: 			
pertinent to this work.)	•		
	*Must be accomp	panied by a coment verification report.	
Enron Oil & Gas Company proposes to permanently abandon th	e subject well as follows:		
1. Set CIBP @ 3,960' KB.	10315	S(CISIL)V IS III.	
2. Spot 5 sx of Class "G" cement on top of CIBP.			
3. Set 10 sx Class "G" cement from 100' to surface		007 1 0 1001	
4. Pump 75 sx Class "G" cement down 9-5/8" X 4-	-1/2" annulus.	OCT 1 8 1991	
5. Cut off wellhead and install dry hole marker per	regulations.		
		DIVISION OF	
	Oii	L GAS & MINING	
18. I herby certify that the foregoing is true and correct			,
NOVER (V):	.	NAME O-4-1 1E 1001	
SIGNED Leta Thomas TITLE Sr. Secret	rary I	DATE October 15, 1991	
This space for Federal or State office use)			====
	APPROVED BY	THE STATE	
		MONOSE 2020	

APPROVED BY TITLE OF UTAH DIV
CONDITIONS OF APPROVAL, IF ANY:

OIL, GAS, AND
TE:

OF UTAH DIVISION OF OIL, GAS, AND MINING TE:

NATURAL BUTTES UNIT 23-19 B SENE, SECTION 19, T10S, R21E UINTAH COUNTY, WYOMING

ELEVATIONS OCT 1 8 1991 GL: 5168' KB: 5180' **DIVISION OF** OIL GAS & MINING 9-5/8', 36# @ 207' kb CEMENTED TO SURFACE W/200 SX CEMENT **CEMENT TOP @ 1265'** 4-1/2" OD, 11.6# @ 6104" KB CEMENTED W/1458 SX 50-50 POZMIX 4016-24' **PERFS- GREEN RIVER** CIBP @ 5175' KB 5245-47' & 5254-56' PERFS-CHAPITA WELLS-WASATCH 5751-53', 5863-65' & 5922-24' PERFS-BUCK CANYON-WASATCH 6019-21' & 606-62' PERFS-BUCK CANYON-WASATCH 2-3/8" TUBING @ 4043.30" GL PBTD @ 6089' TD @ 6141'



OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

November 14, 1991

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: SUNDRY NOTICE - PLUG & ABANDON Natural Buttes Unit 23-19B SENE Sec. 19, T10S, R21E S.L.B.&M Uintah County, Utah LEASE NO. State 22793

Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find a Sundry Notice on subject well with plug & abandon information.

If your require further information concerning this matter, please contact this office.

Very truly yours, MRON OIL & GAS COMPANY

George R. McBride Sr. Production Foreman

cc: Bureau of Land Management Big Piney Office Doug Weaver/Toni Miller Suzanne Saldivar - Houston Coastal Oil & Gas Co. File BECENVE

NOV 1 5 1991

DIVISION OF OIL GAS & MINING

SUBMIT IN TRIPLICATE* (Other structions on se side)

DEPARTMEN' F NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING	STATE 22793
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IP INDIAN, ALLOTTES OR TRIBE NAME
	T. UNIT AGREEMBNY HAMB
OIL GAS OTHER	Natural Buttes Unit
1. HAMS OF OPBRATOR	S. PARM OR LEASE NAME
Enron Oil & Gas Company	Natural Buttes Unit
S. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 1815, Vernal, Utah 84078	23-19B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT NBU/Wasatch
1997' FNL & 520' FWL SE NE	11. BBC., T., R., M., OR BLE. AND SURVEY OR ARBA
	Sec. 23, R10S, R21E
14. PREMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-047-30361 5168'	Uintah Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report	, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZIN	ABANDONMENT* XX
REPAIR WELL CHANGE PLANS (Other)	results of multiple completion on Well
(Other) Completion or R	tecompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)* Enron Oil & Gas Company plugged and abandoned su	vertical depths for all markers and sones perti-
as follows. 1. Set CIBP @ 3956'. 2. Capped CIBP w/5 sx. Class "G" cement. 3. Cemented 4 1/2" casing w/10 sx. Class " Cemented 9 5/8" X 4 1/2" annulus w/25 s Class "G". Cemented to surface. 4. Installed dry hole marker per regulatio	G". x.
NOTE: Plugging operations witnessed by Kubly of UOGCC.	
	KOV 1 5 4991
	DWISION CT
	OIL GAS & MIXING

TITLE

TITLE .

(This space for Federal or State office use)

Sr. Admin. Clerk

DATE _